DCUSA Change Proposal (DCP)	At what stage is this document in the process?
DCP 483: **REP-901 Ownership** **Date Raised:** 07 September 2026 **Proposer Name:** Peter Waymont **Company Name:** Eastern Power Networks **Party Category:** DNO	**01 – Change Proposal** 02 – Consultation 03 – Change Report 04 – Change Declaration

Purpose of Change Proposal:

To correctly describe ownership of the REP-901 in the EMDS.

Impacted Parties:

☒ Suppliers | ☒ DNOs | ☒ IDNOs | ☐ CVA Registrants | ☐ OTSO Party

☐ Gas Suppliers | ☐SIP Parties

Impacted Clauses:

No Clauses impacted. Only a change to the REP-901 messages (REC Market Message MM20065)

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Indicative Timeline

The Secretariat recommends the following timetable:	
Initial Assessment Report	16 September 2026
Consultation Issued to Industry Participants	N/A
Change Report Approved by Panel	21 October 2026
Change Report issued for Voting	22 October 2026
Party Voting Closes	12 November 2026
Change Declaration Issued to Parties	16 November 2026

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1 Summary

What?

1.1 To ensure REP-901 messages (REC Market Message MM20065) are correctly described.

Why?

1.2 REP-901 is a DCUSA owned message. However, the EMDS shows the BSCCo as owning one of the variants (SV20773). This is an error.

How?

1.3 By correcting the error in EMDS to attribute the variant to DCUSA. A BSC modification will also be required to address this issue.

Who?

1.4 DNOs, IDNOs, Suppliers.

2 Governance

Proposers view on items that impact the progression of the CP

2.1 ☐ Tick this box if you feel that you are raising this change to try to address a current or imminent issue that has significant adverse commercial or safety implications or which would otherwise place Parties in breach of relevant regulations.

2.2 Do you believe this Change Proposal will have a significant impact on any of the following?

- ☐ Electricity consumers
- ☐ Supply
- ☐ Distribution
- ☐ Generation
- ☐ Commercial activities connected with any of the above
- ☒ None of the Above

2.3 Do you believe this Change Proposal will?

- ☐ Have a significant commercial impact on any a Party or Party Category or on customers
- ☐ Be likely to discriminate in its effects between at least one Party or another
- ☐ Be the subject of controversy between Parties
- ☐ Cause at least one Party to be in breach of this Agreement if not urgently addressed
- ☐ Change the governance or the change control arrangements applying to the DCUSA
- ☒ None of the Above

2.4 ☐ Tick this box if you either, haven't developed any proposed legal drafting or if you have, but you feel that further development will be required (i.e., via a Working Group)?

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2.5 Proposer's view on prioritisation

Prioritisation Criteria	High Impact
Strategic Direction Statement Alignment: *The CP strongly supports key government energy policy actions that require immediate progress and aligns with SDS priorities under the Act Now category.*	No
Complexity: *The CP is highly complex, with a fast-approaching deadline, significant implementation challenges, and a requirement for extensive stakeholder engagement.*	No
Importance: *The CP addresses a high-risk or critical issue, making timely action important for stakeholders as it is anticipated to deliver substantial benefits and value.*	Yes
Priority Category: *(To be considered High priority all 3 Criteria must be High Impact.)*	Standard

2.6 Without this change there will not be clarity about the change process for this variant.

Code Admin view on progression route for this CP

2.7 Based the answers provided by the Proposer to the above questions the Code Administrator believes that this Change Proposal should:

- Be treated as a Part 2 Matter;
- Be treated as a non-Urgent Change; and
- Proceed to the Change Report phase.

3 Reasons for raising the Change Proposal

3.1 To correct the EMDS.

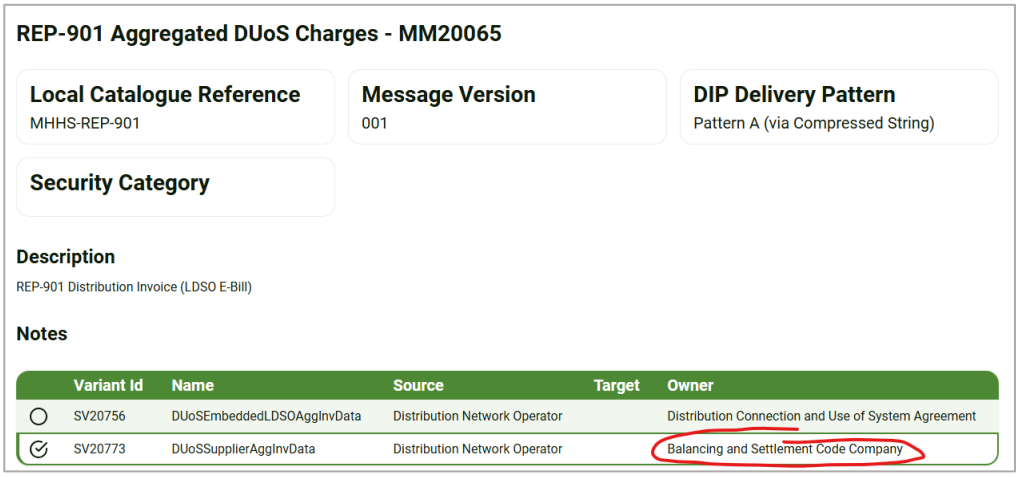
4 Solution and Legal Text

Solution Overview

4.1 There is no impact currently identified with respect to the legal text of the DCUSA. This Change Proposal relates only to the updating of the REP-901 messages in the REC maintained Data Specification.

Addition/Amendment to DCUSA Owned Market Message (Data Flow) or Data Item

4.2 To correct the ownership of the variant.



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Market Message (Data Flow) / Data Item Commentary

4.3 This is a housekeeping change.

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5 Relevant Objectives

5.1 My view as to which of the DCUSA Objectives would be better facilitated by the implementation of this Change Proposal is set out below.

DCUSA General Objectives

5.2 DCUSA General Objective 4 will be better facilitated by describing the ownership of the message correctly.

6 Impacts & Other Considerations

Impacts on any Significant Code Review (SCR) or other significant industry change projects

6.1 I do not believe that this CP impacts upon any current SCR or other significant industry change projects.

Impacts on Other Codes

6.2 I have considered whether any other industry codes might be impacted as a result of this Change Proposal, and our initial view is set out below.

Grid Code…… ☒ SEC… ☒ CUSC… ☒ None…… ☒

Distribution Code… ☒ REC…. ☑ BSC…… ☑

Impacts on DCUSA Owned Data Flows

6.3 I believe that this CP will require a change to the REP-901 message to correct the variant ownership.

Consumer Impacts

6.4 I do not believe that this change will impact consumers.

Environmental Impacts

6.5 In accordance with DCUSA Clause 10.4.5A, I have assessed whether there would be a material impact on greenhouse gas emissions if this CP were implemented. I have not identified any material impact on greenhouse gas emissions from the implementation of this CP.

7 Implementation

Lead Time for Implementation

7.1 There is a need to allow for the lead in time for changes to be made to the REC Data Specification.

Proposed Implementation Date

7.2 Next release after approval, subject to any system changes required.

8 Recommendations

The Code Administrator will provide a summary of any recommendations/determinations provided by the Panel in considering the initial Change Proposal. This will form part of a Final Change Report.

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